

# **Illinois Sustainable Energy Plan**

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- ComEd is committed to working with all the stakeholders to implement the Governor's Sustainable Energy Plan.
- Integration of the Sustainable Energy Plan into the larger Post-2006 process is essential.
- Our collective task is to get the sustainable rules in place.

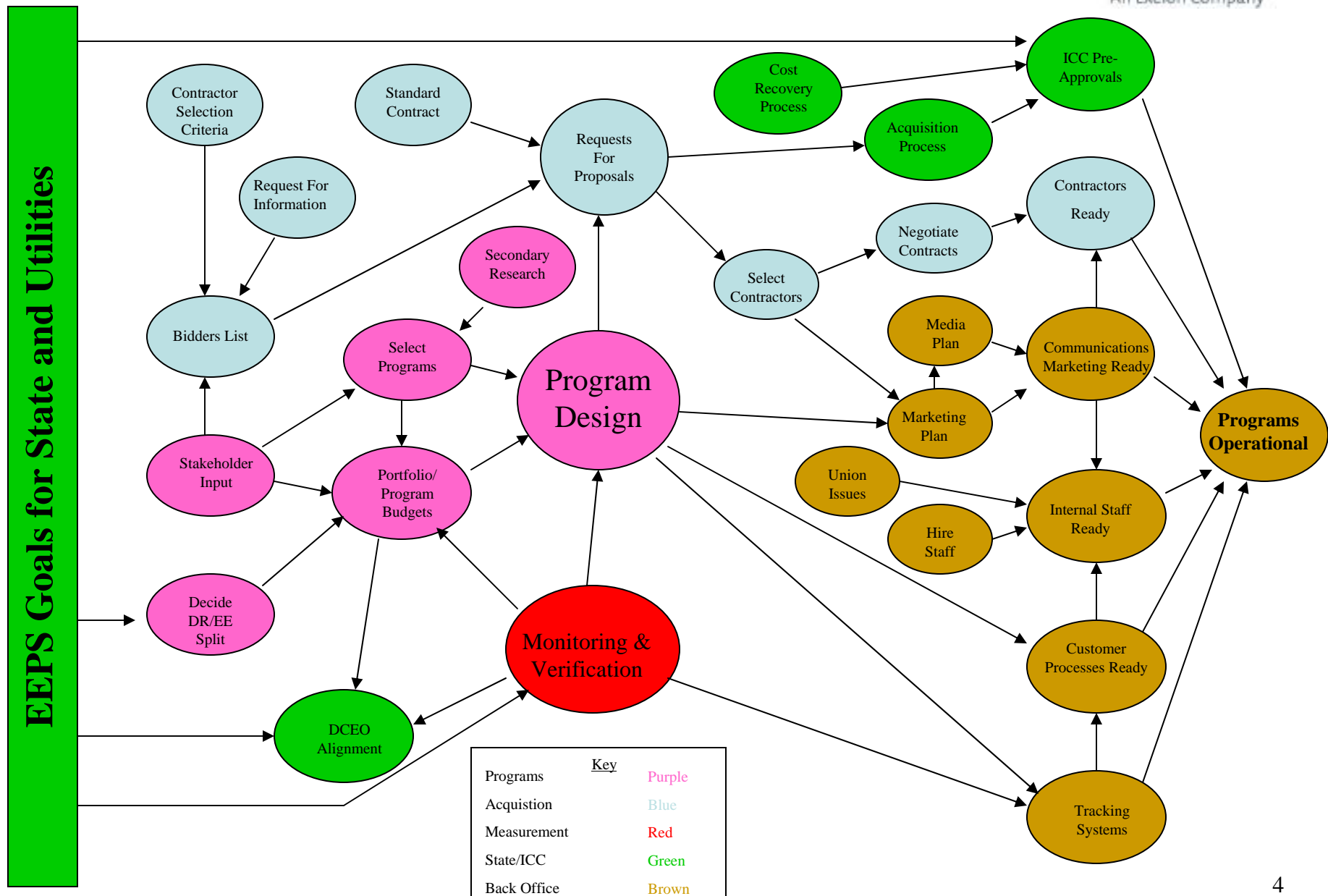
# Key Implementation Issues

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- Thorough review and clarification of targets to ensure goals are achievable
- Consideration of a regional approach to ensure an effective and efficient marketplace
- Establishment of pre-approval via an ICC approved acquisition process
- Binding determination that there will be competitively neutral cost recovery

# Energy Efficiency Portfolio Standard (EEPS) Framework

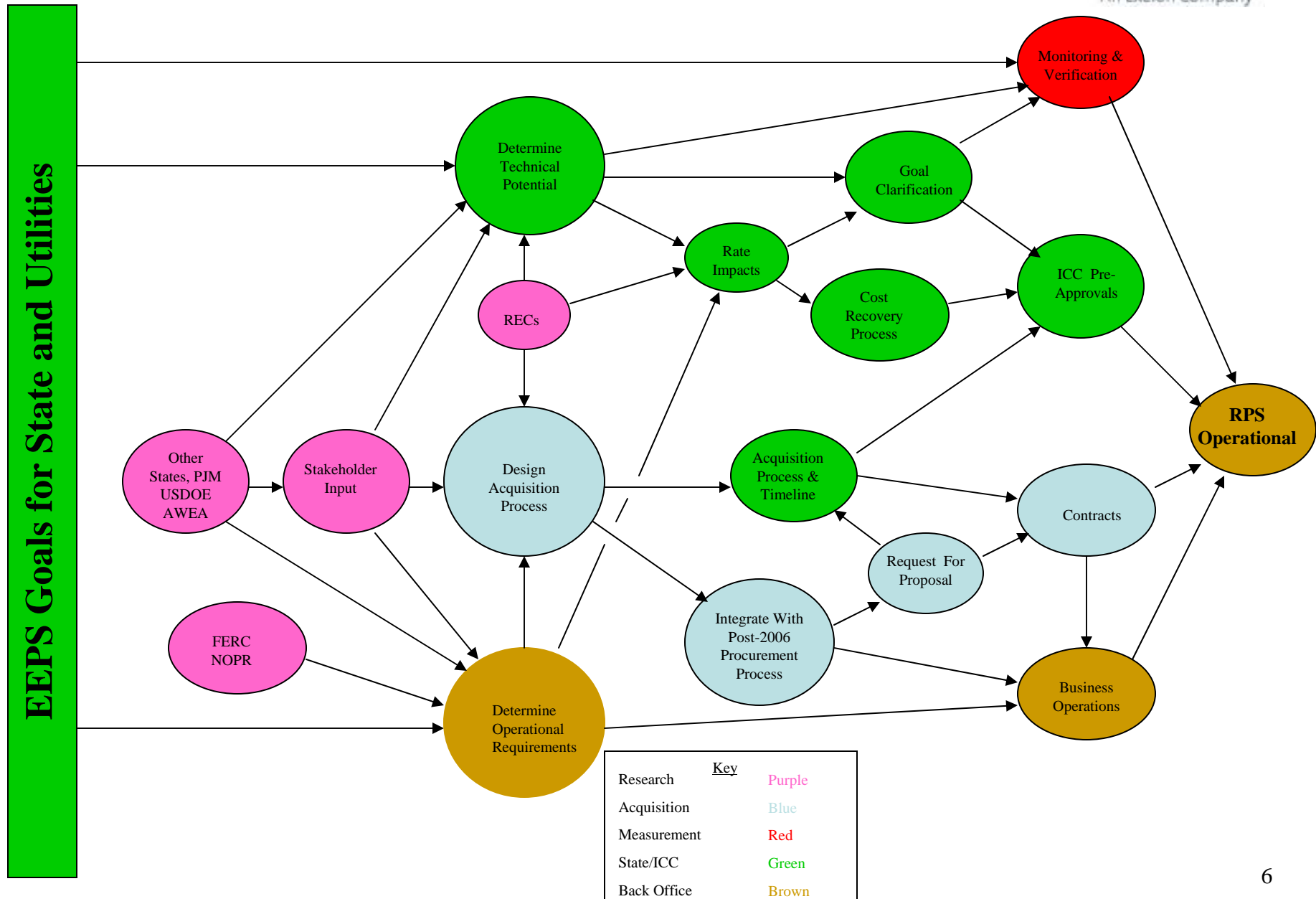


# Action Items and Recommendations - EEPS



Key Area	Key Action Items	Recommendations
Programs	Define and engage stakeholders. Decide DR/EE split.	ComEd will design a broad portfolio of programs covering all customer classes to achieve targets based upon secondary research, stakeholder input, experience, and market opportunities. The portfolio should improve system load factor. Programs provide customers with information and tools to address their electric bills going forward in the restructured marketplace. Work with ICC Staff to develop stakeholder input process.
Acquisition	Design acquisition process. Develop standard contract.	ComEd will present its acquisition plan to the ICC for pre-approval.
Measurement	Develop standards for measuring impacts.	Process and impact evaluation should be independent and focused on improving future programs and performance. Evaluation results should not be used for the purposes of hindsight prudence or cost recovery.
State/ICC	Define clear EEPS target metrics: - MW goals - MWH goals - Cost effectiveness  Align DCEO and utilities.  Approve acquisition process.  Establish cost recovery process.	Use MWH basis and establish “translation factors” to accommodate demand response, low income, and education into the portfolio. Goals and processes should be aligned with the post-2006 process. Legacy programs should count toward targets.  DECO programs, budgets, and performance metrics impact utilities and customers.  Utilities should be assured of cost recovery if they follow approved acquisition processes.  The ICC should consider a non-bypassable surcharge for funding the Illinois Sustainable Energy Plan. Establish an escrowing process to track and disburse funds. Cost recovery is pre-approved if ICC-approved processes are followed.
Back Office	Organize staff and business systems.	Back office operations are the responsibility of utilities and their contractors.

# Renewable Portfolio Standard (RPS) Framework



# Action Items and Recommendations - RPS



Key Area	Key Action Items	Recommendations
Research	Determine technical potential. Determine operational requirements.	Investigate secondary research and studies from stakeholders, trade associations and government agencies.
Acquisition	Design acquisition process.	ComEd will present its acquisition process to the ICC for pre-approval.
Measurement	Develop basis for measuring performance relative to targets.	Conduct periodic reviews to improve performance going forward.
State/ICC	Clarify goals based upon research and stakeholder input.  Approve acquisition process and timeline.  Establish cost recovery process.	Goals and processes should be integrated with the post-2006 process.  Utilities should be assured of cost recovery if they follow approved acquisition processes.  The ICC should consider a non-bypassable surcharge for funding the Illinois Sustainable Energy Plan. Establish an escrowing process to track and disburse funds. Cost recovery is pre-approved if ICC-approved processes are followed.
Back Office	Organize staff and business systems.	Back office operations are the responsibility of utilities and their contractors.